

12¼ in. SameDrift™ Openhole Liner

Building on years of industry-proven solid expandable technology experience, Enventure's SameDrift Openhole Liners are installed in the wellbore without loss of internal diameter (ID), providing the same drift as the casing string above the expanded liner.

Benefits

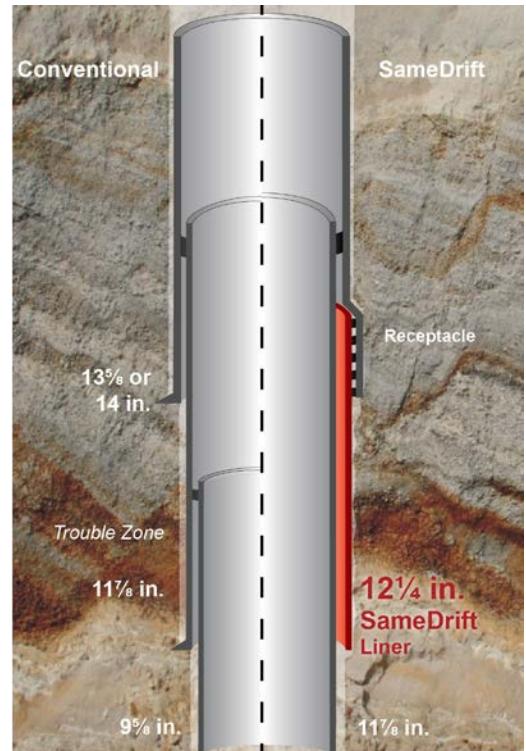
- ▶ Adds additional casing string without loss of ID
- ▶ Improved cementing for next casing string
- ▶ Enables drilling deeper wells
- ▶ Rotational capability assists in liner reaching setting depth

Features

- ▶ Provides a continuous 12¼ in. drift
- ▶ High-torque expandable connections
- ▶ Uses CLEAR® expandable/retractable expansion cone

Installation requirements

- Minimum pump pressure
 - 5,000 psi



<i>*Preliminary specifications</i>			
Pre-Expansion		Post-Expansion	
Nominal Pipe OD	11.750 in.	Nominal Pipe OD	13.126 in.
Nominal Pipe ID	11.000 in.	Nominal Pipe ID	12.410 in.
Nominal Pipe Weight	47 lb/ft	Drift	12.250 in.
System RIH Diameter	12.050 in.	Dogleg Severity Limit	6.7 deg / 100 ft
Torque Limit @ Bottom	35,000 ft-lb	Internal Yield	3,930psi
Dogleg Severity Limit	9.4 deg / 100 ft	Collapse	930 psi

<i>Receptacle Specifications</i>			
Receptacle Options (flush-flush connection)	Max Pipe and Connection OD	Internal Yield (psi)	API Collapse (psi)
14 in.	14.000 in.	5,860	950

Enventure Global Technology

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